



**The future direction of
lithium-ion battery chemistry**

Manuel Wieser
Head of CET Division

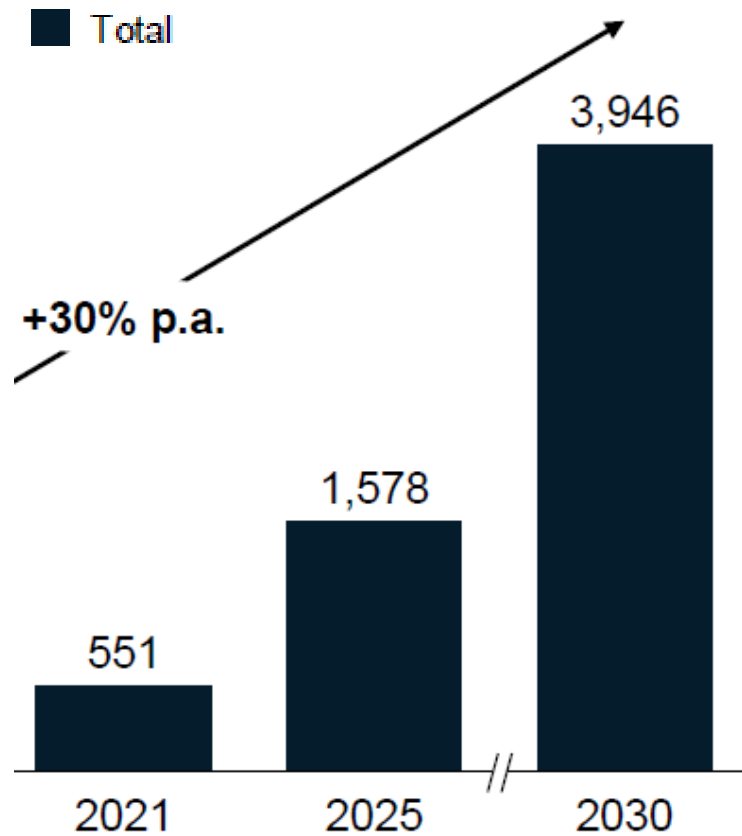
19th of July 2023
Sydney ICC

**ENERGY
NEXT**
EXHIBITION · TRAINING · NETWORKING

Global lithium-ion battery cell demand (GWh)

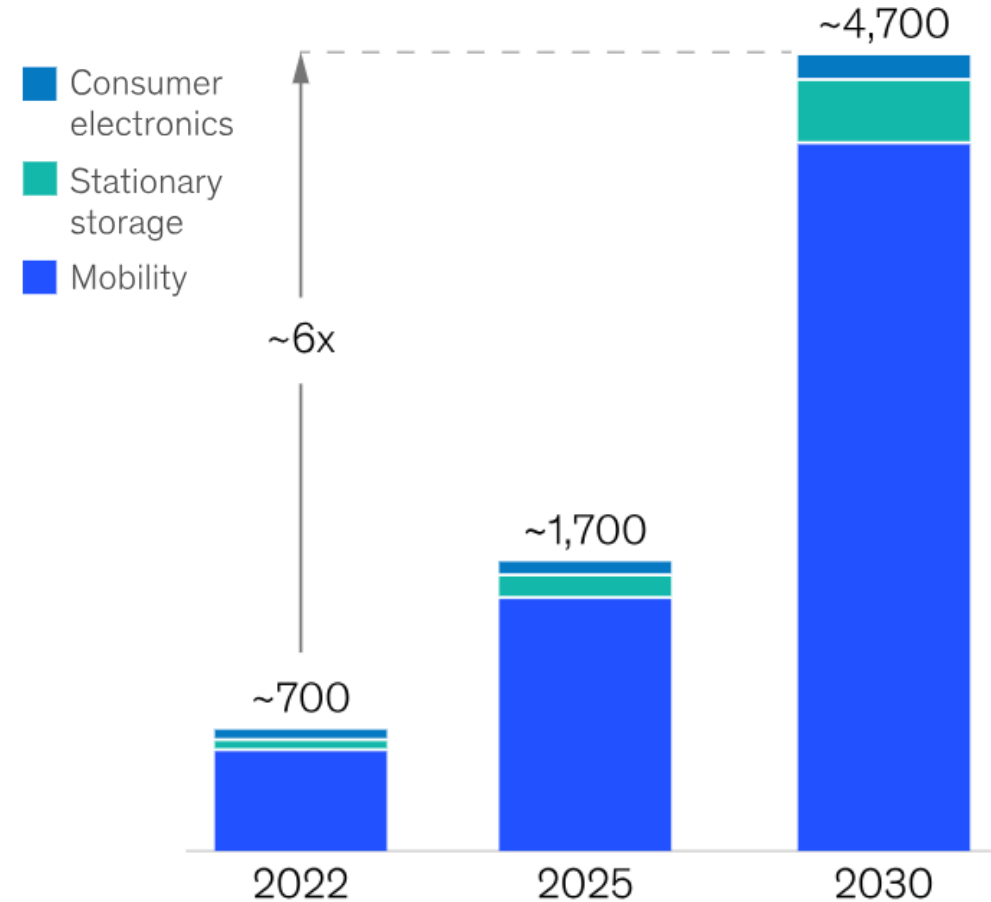
Driven by electrification of transport and energy storage

2022 Projection



Source: HIS; WEF; McKinsey Battery Demand Model 2022

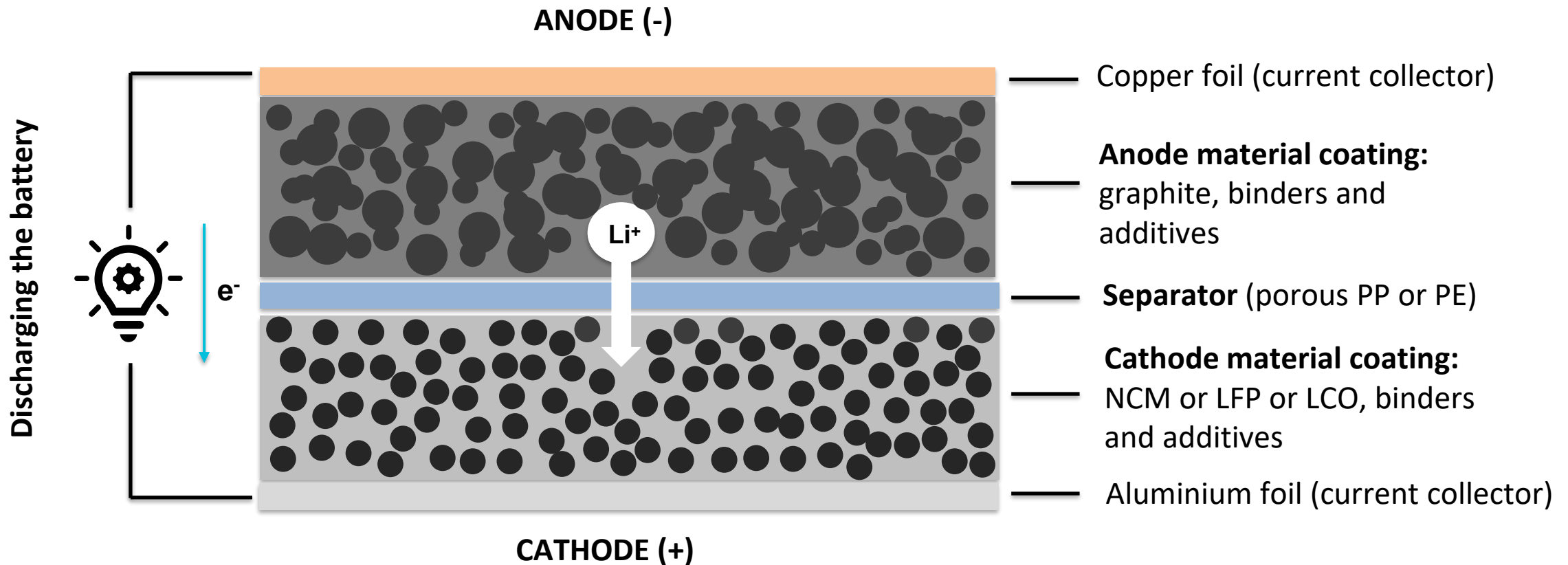
2023 Projection



Source: McKinsey 2023 - Battery 2030: Resilient, sustainable, and circular

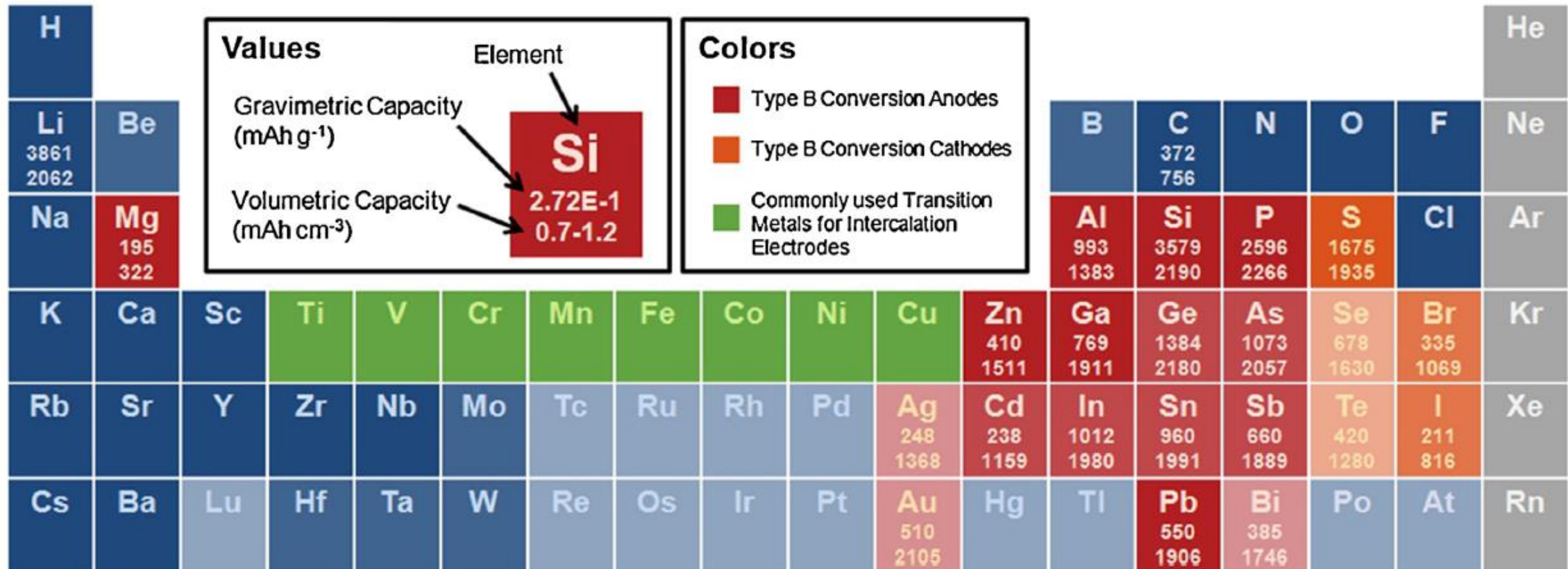
Anatomy of a lithium-ion battery

The most basic electrochemical unit



Battery chemistry – A spectrum of options

Most elements can be used for a form of energy storage

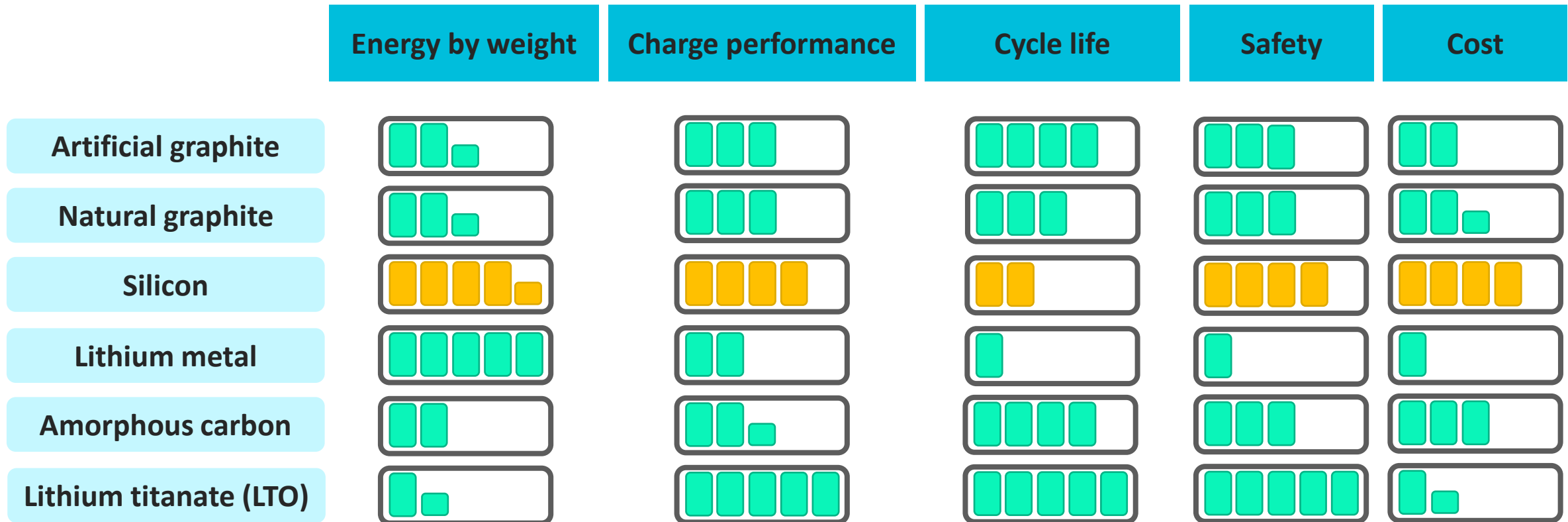


Source: Nitta et al., Materials Today Volume 18, Number 5 June 2015

The anode (-)

Different anode materials can have very different characteristics across several metrics

Silicon and lithium metal's cycle life can be enhanced by use of appropriate enabling technologies



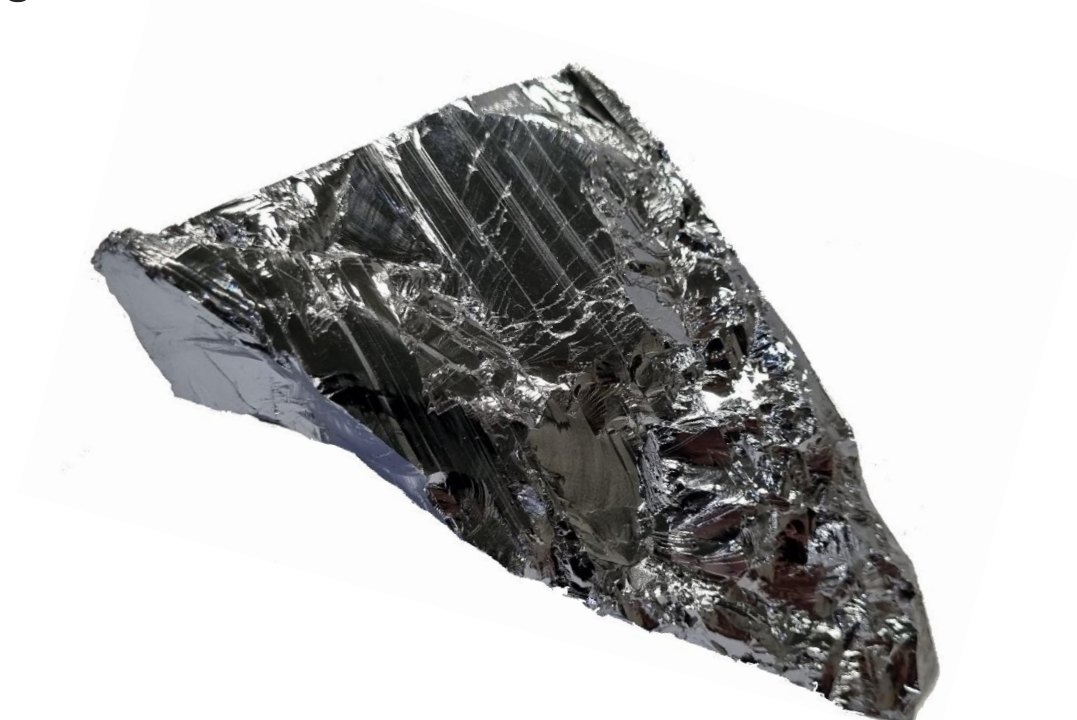
Why silicon?

Silicon stores close to 10x more Li^+ by weight and 3x more Li^+ by volume

Near term opportunity to develop cheaper, smaller and lighter batteries



VS



^{12}C - Graphite

371 mAh/g

^{28}Si - Silicon

3,579 mAh/g

CLEAN ENERGY TECHNOLGY DIVISION

‘Enabling technology for
smaller, lighter and
cheaper batteries’

SILICON


AnteoTech – Pure silicon anode


Combining know how and complementary technologies to provide a step change in battery performance

 **500+ charge / discharge cycles**
demonstrated whilst retaining 90% of the initial capacity in pure silicon anode

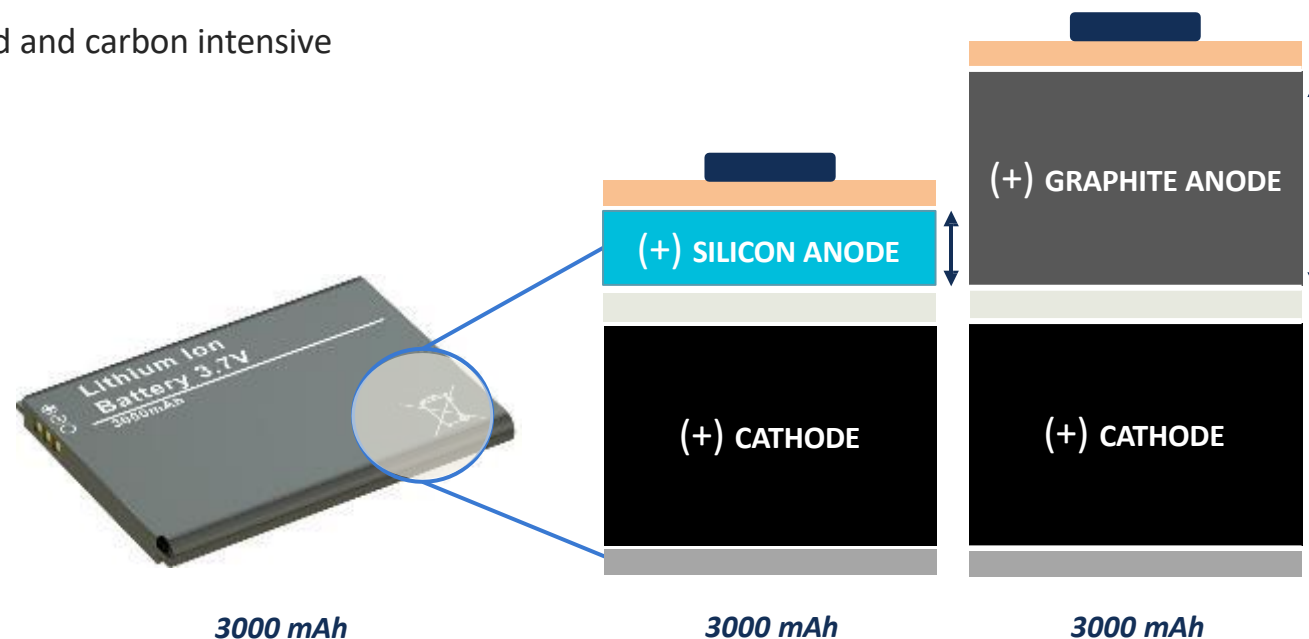
 **Low grade, unrefined silicon**
competitors use super refined silicon - expensive, limited and carbon intensive

 **8.5x cheaper**
active material on a \$/kWh basis

 **35% improvement**
in energy capacity

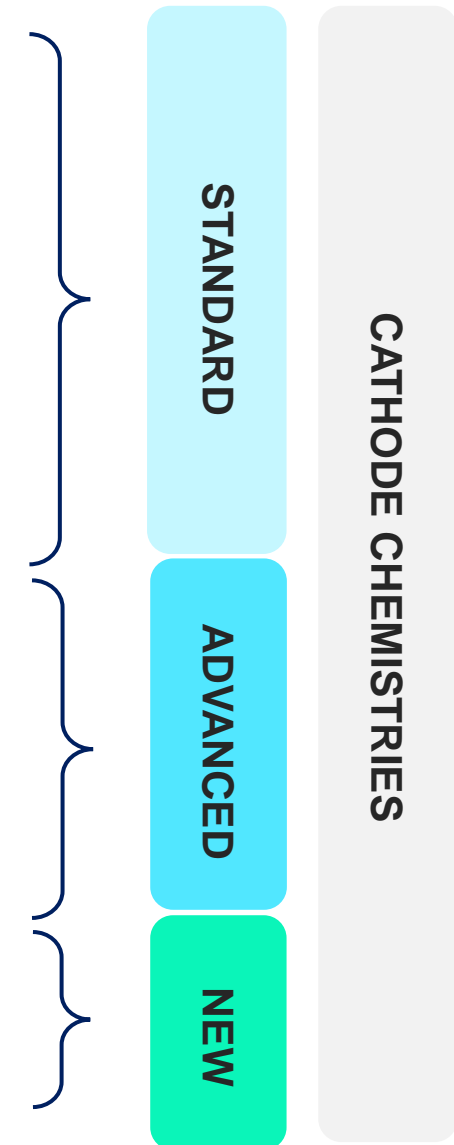
 **3x thinner**
and also lighter

Silicon anodes can make batteries smaller, lighter and cheaper



The cathode (+)

- Complex metal oxides
 - **1979:** R&D on lithium-ion batteries commences using LCO
 - **1991:** First LIB is commercialized by Sony (Coke/LCO)
 - **1996:** Lithium manganese oxide (LMO) is commercialized
 - **1996:** Lithium iron phosphate (LFP) is discovered
 - **1999:** Lithium nickel cobalt aluminium oxide (NCA) is discovered
 - **2000:** Nickel manganese cobalt chemistries (NMC) appear
- Further development of chemistry categories
 - **Higher Nickel** content in NMC to drive up capacity
 - **Higher Manganese** content in NMC to drive higher voltages
 - **LMFP:** Manganese introduction into LFP to drive to higher voltages
- Possible future cathode chemistries
 - **Sulfur** and possibly Air (O_2)



The NCM family of materials

Early NCM variants (past)

NCM 111 - Discharge capacity: ~ 150 mAh/g
 NCM 523 - Discharge capacity: ~ 165 mAh/g

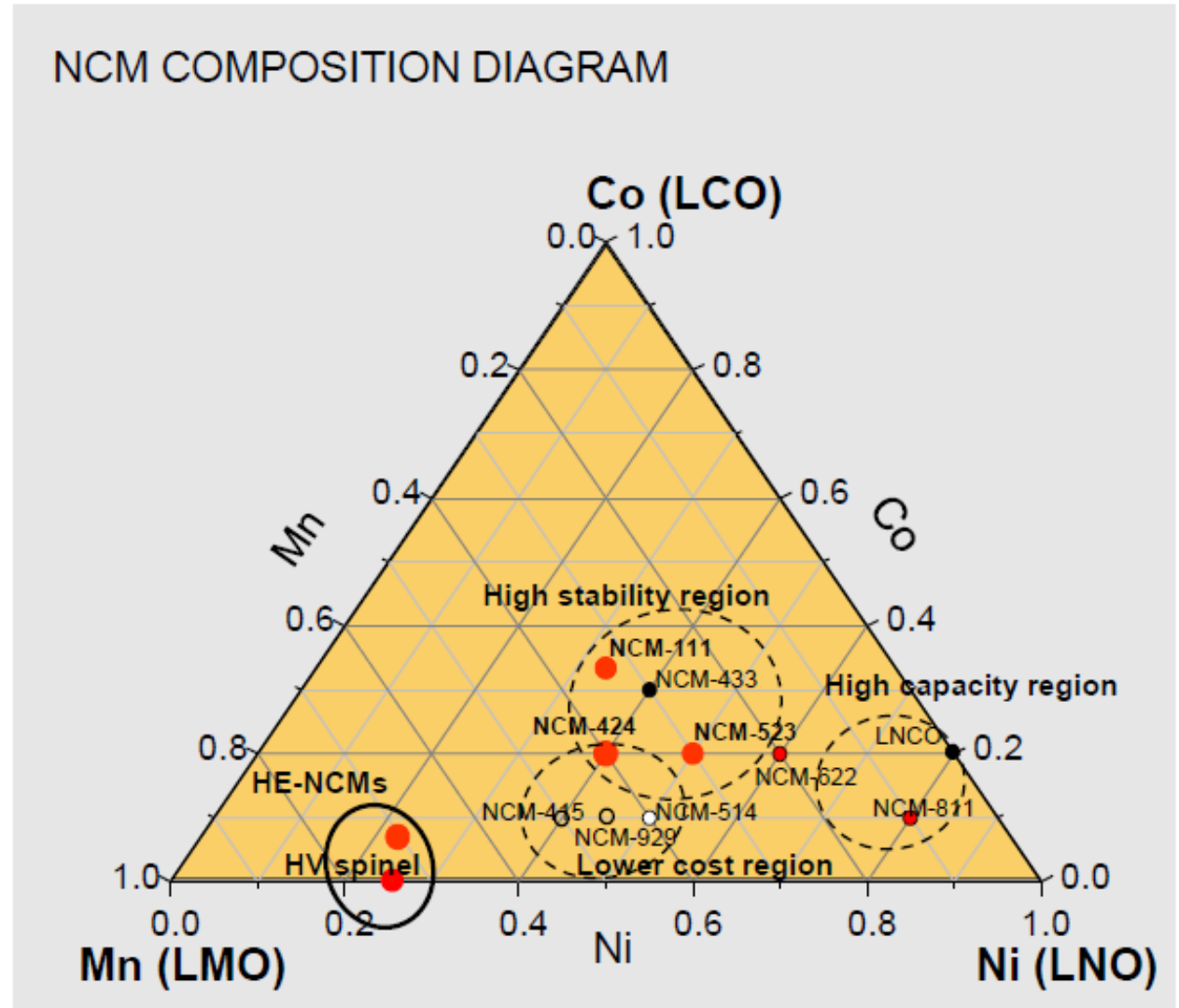
Nickel rich variants (now)

NCM 622 - Discharge capacity: ~ 175 mAh/g
 NCM 811 - Discharge capacity: ~ 200 mAh/g

Manganese rich variants (future)

HE-NCM - Discharge capacity: > 250 mAh/g
 HV-Spinel - Discharge capacity: ~ 140 mAh/g

$$Wh = Ah \cdot V \text{ vs. } Ah \cdot V$$



Source: BASF, 2014



Beyond lithium-ion

Solid-state batteries

- Conventional lithium-ion battery electrolytes consist of a mixture of flammable and toxic solvents
 - Electrolyte fills pores in anode, cathode and separator
 - Transports lithium ions between the two electrodes
- Solid-state electrolyte systems



Polymers

PEO + additives

- + Easy to scale & cost-effective processing
- + Good interfacial compatibility
- + Highly flexible

- High operating temperatures required
- Lowest ionic conductivity
- Limited energy density improvement

Oxides

Perovskite, NASICON, Garnet

- + Good ionic conductivity
- + High strength but brittle
- + Good safety (thermal stability)

- Poor interfacial compatibility (resistance)
- Difficult to scale for mass manufacturing
- High sintering temperatures required

Sulphides

Sulphide glasses & ceramics, Agryodite

- + Highest ionic conductivity
- + Good interfacial compatibility
- + Reasonably scalable

- High reactivity with water and air
- High cell pressure required for performance
- Can generate toxic byproducts (H_2S)

Solid-state electrolytes and batteries

	Claim	Practical consideration
Safety	<ul style="list-style-type: none"> No flammable electrolyte leads to better safety and thermal stability 	<ul style="list-style-type: none"> Higher energy density paired with pure lithium metal as the anode does not necessarily mean better safety
Energy density	<ul style="list-style-type: none"> Solid state electrolytes enable higher energy densities 	<ul style="list-style-type: none"> Without changing to a different anode and cathode chemistry gravimetric energy density would be reduced
Power capability (Charge)	<ul style="list-style-type: none"> Fast charging is advertised by some companies as a feature of solid-state batteries 	<ul style="list-style-type: none"> Most solid-state chemistries struggle to deliver fast charge performance based on interface issues and lower ionic conductivities at room temperature
Manufacturing at scale	<ul style="list-style-type: none"> Fewer manufacturing steps lead to a reduction in cost 	<ul style="list-style-type: none"> Processing steps are generally more complex and may require additional high temperature sintering steps and inert gas conditions paired with high capital investment
Battery cost	<ul style="list-style-type: none"> Simplified battery pack cooling (heating as opposed to cooling) and protection packaging 	<ul style="list-style-type: none"> Battery pack heating requires re-engineering of end application while solid-state batteries generally require higher pressure to work well

Lithium - Metal oxide cathode



${}^3\text{Li}$ - Lithium

3,860 mAh/g

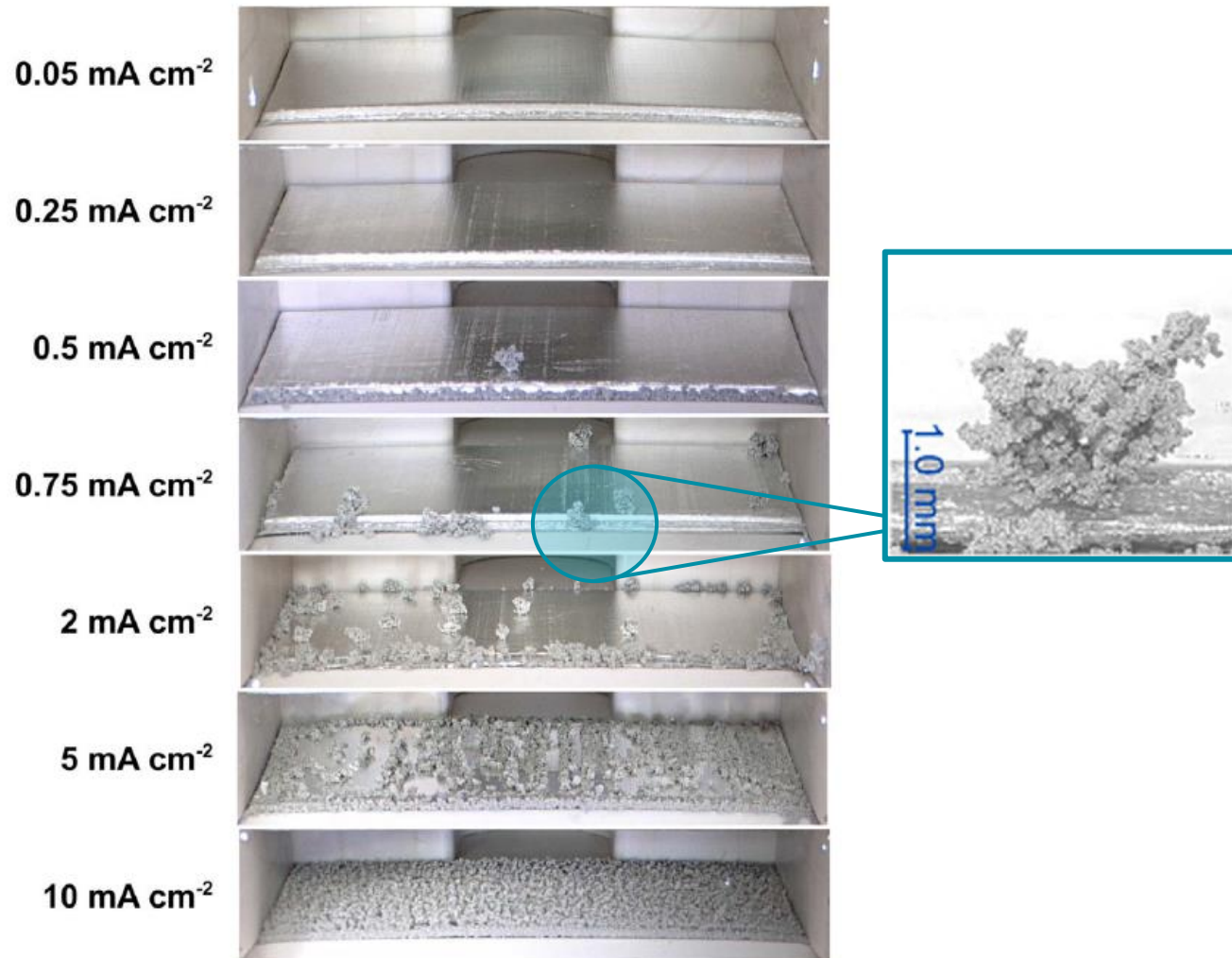


Metal oxides (NCM)

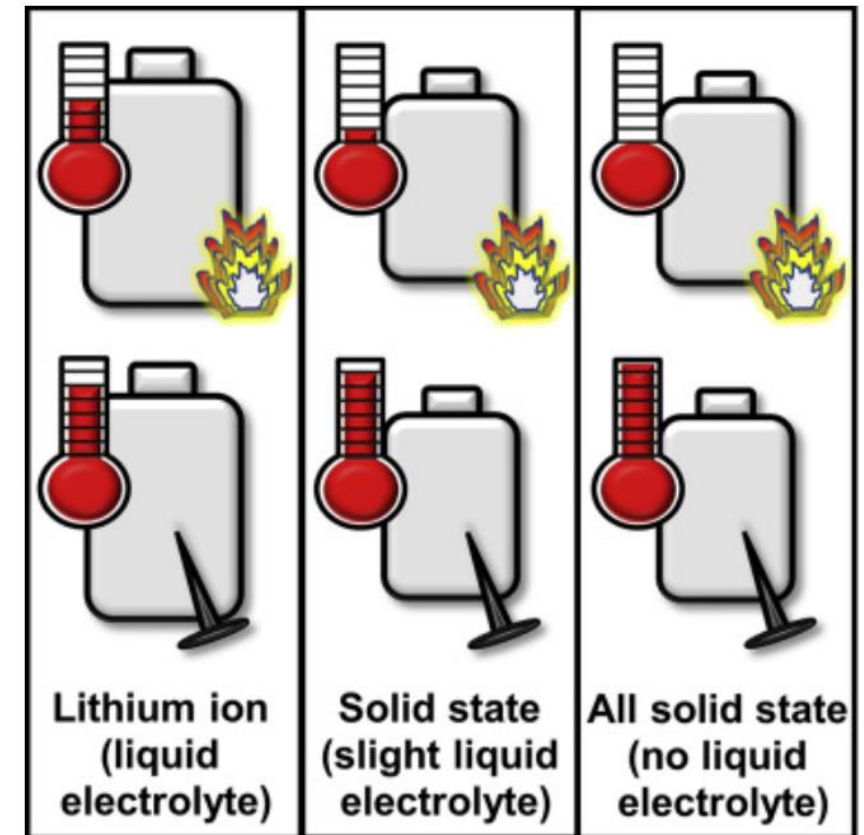
200+ mAh/g

Lithium - Metal oxide cathode

Dendrite formation and controlled lithium deposition are key challenges



External heating failure vs. Internal short-circuit vs. Nail penetration test



Source: Kuehnle et al., *Journal of the ECS*, Vol 169, 2022

Source: Bates et al., *Joule*, Vol 6, 2022

Lithium - Sulfur



${}^3\text{Li}$ - Lithium

3,860 mAh/g



${}^{16}\text{S}$ - Sulfur

1,675 mAh/g

Lithium - Sulfur

Targeted benefits

- High specific capacity: 1675 mAh/g (theoretic)
- Very light weight cells (promises cells with >400 Wh/kg)
- No heavy metals in cathode

Challenges

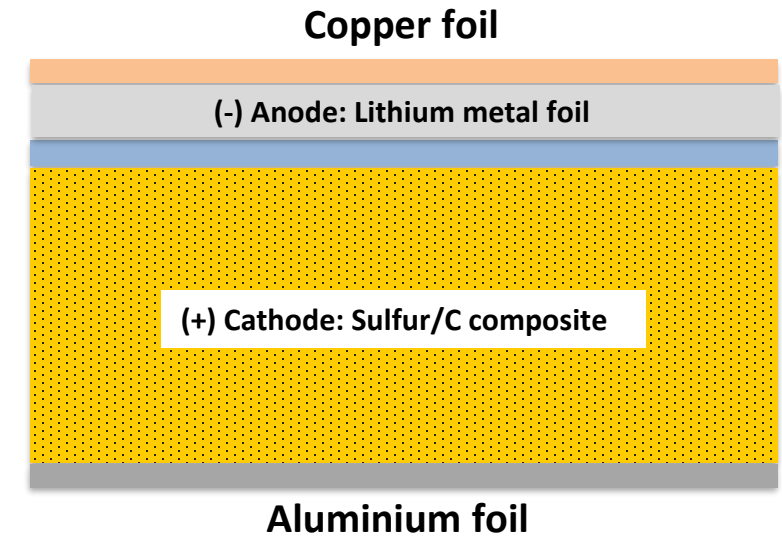
- Complex working mechanism (polysulfide formation)
- Sulfur is an electrical insulator (requires carbon)
- Sulfur has low density (impacts Wh/L)
- Average cell voltage is 2.1V (1.7V lower compared to LIB)
- Low published energy density values (50% lower than LIB)
- Poor cycle life at full depth of discharge or high rate

Lower predicted cost

- Sulfur costs < \$150/t*
- Cobalt costs > \$33,000/t*
- Nickel costs > \$20,500/t*

*Source: 12 July 2023 - Tradingeconomics.com

*Source: 12 July 2023 - Statista.com



Anode: Lithium metal foil

Cathode: Sulfur/carbon composite

Electrolyte: New formulations required

Separator: Can be standard materials

Lithium - Sulfur



Energy cell (2016)
 400 Wh/kg
310 Wh/L

Energy cell (2013)
 350 Wh/kg
320 Wh/L



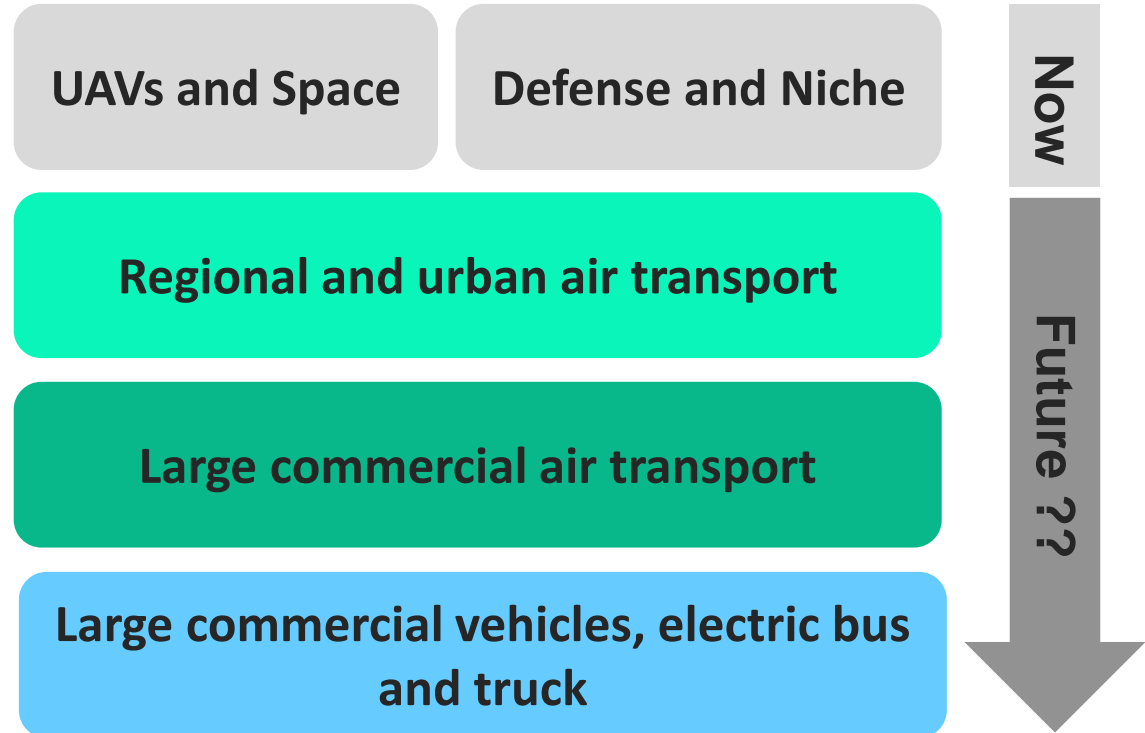
Energy cell
 244 Wh/kg*
650Wh/L*

Next generation
 Lithium-ion

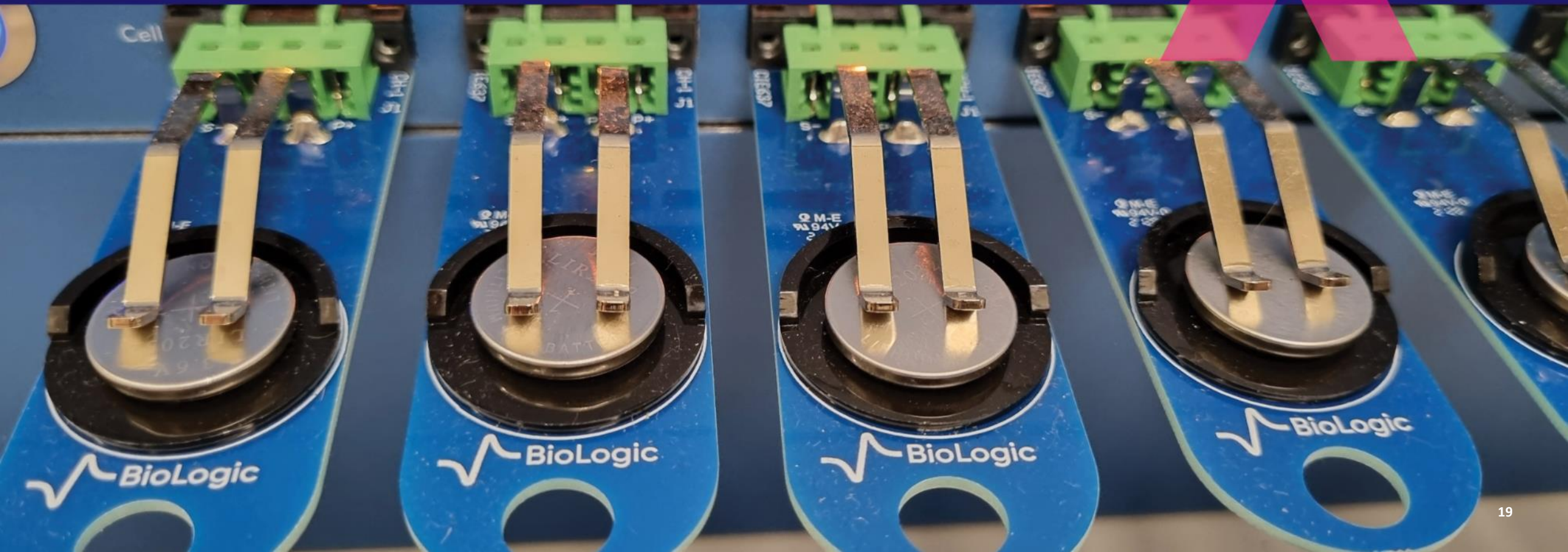
Advanced cells
 > 300 Wh/kg
> 750Wh/L

- **Most promising applications**

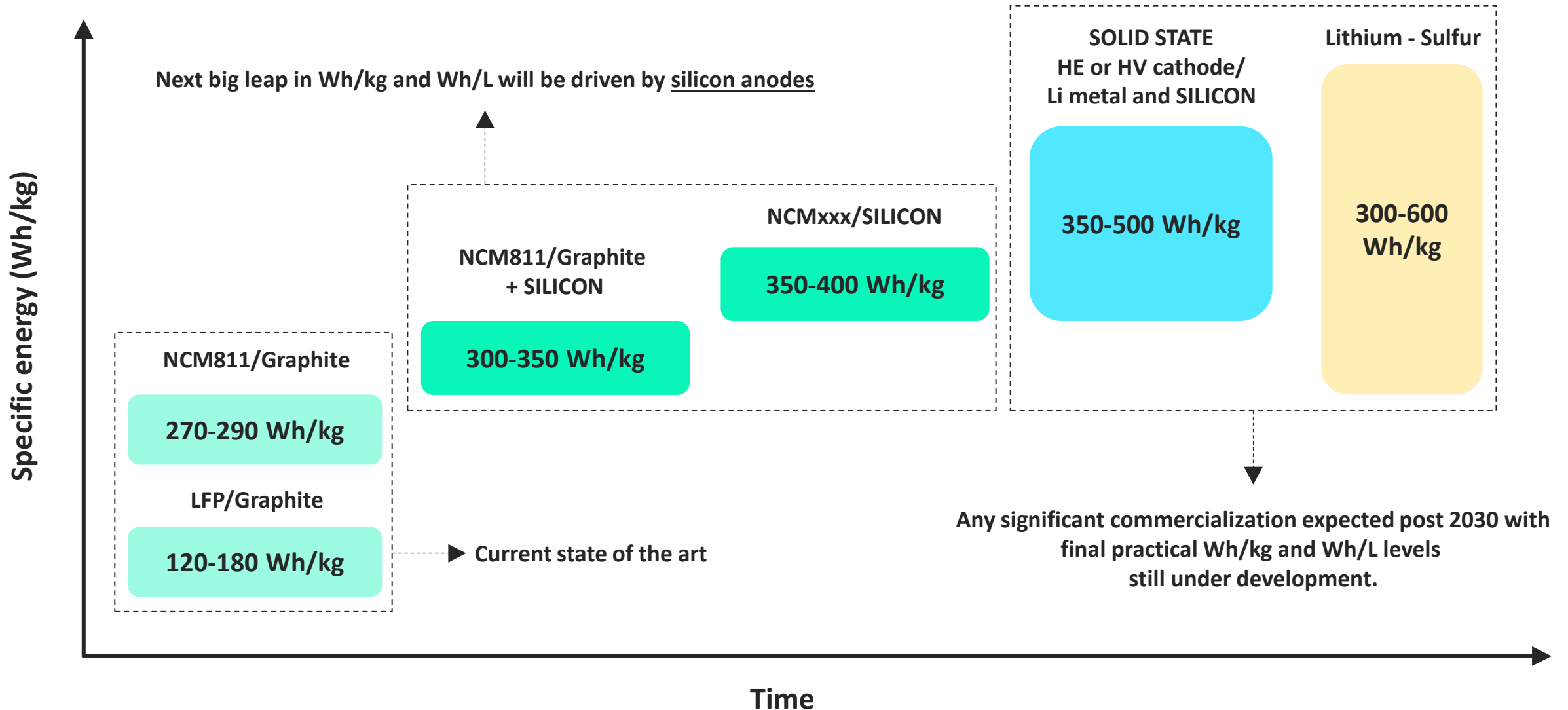
- Low weight is key
- Space is available
- Cycle life is secondary



OUTLOOK



The future direction of lithium-ion batteries



ENERGY NEXT

EXHIBITION · TRAINING · NETWORKING

Manuel Wieser

manuel.wieser@anteotech.com

www.anteotech.com/energy



https://twitter.com/AnteoTech_